



A.B.N. 45 066 383 971

30 January 2014

PAGES (including this page):21

Company Announcements Office
10th Floor
20 Bond Street
Sydney NSW 2000

Quarterly Report for Period Ended 31 December 2013

Attached please find Cue Energy Resources Limited's release with respect to the above mentioned.

Yours faithfully

Andrew M Knox
Chief Financial Officer

CUE ENERGY OVERVIEW

Cue is an Australian based oil & gas company with activities in Australia, New Zealand, Indonesia and PNG.

THE COMPANY HAS:

- Long life production
- A strong balance sheet
- An active exploration program

CUE ENERGY DIRECTORS

- Geoffrey King (Chairman)
- Timothy Dibb
- Paul Moore
- Andrew Young

CUE ENERGY MANAGEMENT

- David Biggs (CEO)
- Andrew Knox (CFO)
- David Whittam (Exp Man)

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LISTINGS

ASX:	CUE
NZX:	CUE
POMSOX:	CUE
ADR/OTCQX:	CUEYY

HIGHLIGHTS

Exploration

- Two wells were drilled in the quarter - Manaia -2 in PMP38160, New Zealand and Naga Utara-2 in the Mahakam Hilir PSC, Indonesia.
- The Manaia-2 appraisal/exploration well:
 - Successful in its key objective of obtaining fluid and pressure information from the Mangahewa Formation.
 - The Moki Formation had good indications of hydrocarbons.
 - Oil was recovered from the Moki using a wireline sampling tool.
 - The Farewell and North Cape formations were found to contain water-bearing sandstones.
- The Naga Utara-2 appraisal/exploration well:
 - Indications of gas but testing was not deemed warranted.
 - Further technical evaluation of the permit is underway.
- Onshore Taranaki Basin permit PEP51149 (Cue 20%, Todd 80% Operator) was renewed with a well commitment to be drilled in CY 2014.

Production

- The Maari field which was shut in on 20 July 2013 to effect repairs and maintenance to the production facilities resumed production on 12 December 2013. Production has since been steady at 11,000 barrels of oil per day.

Financial

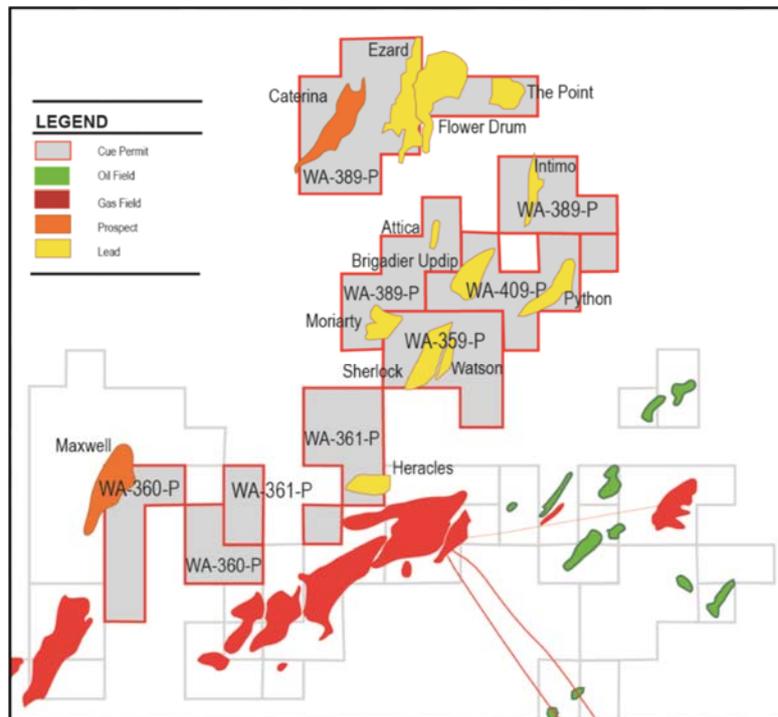
- Quarterly Revenue:
 - Revenue receipts from hydrocarbon production for the quarter were A\$7.41 million on sales of 39,278 barrels of oil at an average price of US\$105 per barrel and 558,019 thousand cubic feet (Mcf) of gas at an average price of A\$5.26 per Mcf.
- Cue has no hedging in place.
- Cue has no debt.
- Cash on hand at the end of the quarter is A\$50.14 million.

Production & Financial Summary

		Dec 2013 Quarter	Sept 2013 Quarter	Change %
Production bbls (net to Cue)	<i>bbl</i>	19,355	20,954	(7.63)
Production mcf (net to Cue)	<i>mmcf</i>	712.08	900.67	(20.94)
Liftings bbls (net to Cue receipts)	<i>bbl</i>	39,278	28,047	40.04
Liftings mcf (net to Cue receipts)	<i>mmcf</i>	558.02	962.24	(42.01)
Total Revenue	<i>A\$m</i>	7.41	7.89	(6.08)
Production Expenditure	<i>A\$m</i>	5.37	3.89	38.05
Closing Cash Position	<i>A\$m</i>	50.14	57.62	(12.98)

ACTIVITY REVIEW

AUSTRALIA - Carnarvon Basin



EXPLORATION

WA-359-P

Cue Interest: 100%

Operator: Cue Exploration Pty Ltd

Reprocessing of the existing multi-client 3D over the permit commenced in July 2013 and the pre-stack time migration has been received. A post-stack depth migration is in progress and is expected to be completed at the end of the first quarter of 2014. Preliminary interpretation of the reprocessed data has confirmed the key base cretaceous prospect named Sherlock, with an estimated 150 million bbls of oil in place. Cue has commenced marketing the prospect to farmdown its interest in the permit.

WA-389-P

Cue Interest: 40%

Operator: BHP Billiton Petroleum (Australia) Pty Ltd

The permit was renewed by NOPTA on 9th October 2013 for a five year term on a reduced area. The Primary Term work commitment includes reprocessing of existing 2D and 3D seismic data with a well obligation in the fifth year of the renewal.

WA-409-P
Cue Interest: 30%
Operator: Apache Northwest Pty Ltd

The Operator is conducting reprocessing of existing 3D seismic data, seismic attribute studies and other technical work to assess the petroleum potential of the permit and evaluate potential drilling locations. Any commitment to drill a well in the period has been deferred until after a decision is taken on the renewal of the permit in the second quarter 2014. Under the terms of the farmout agreement with Apache, Cue is carried through the work programme and any well the Joint Venture elects to drill.

WA-360-P
Cue Interest: 37.5%
Operator: MEO Australia Limited

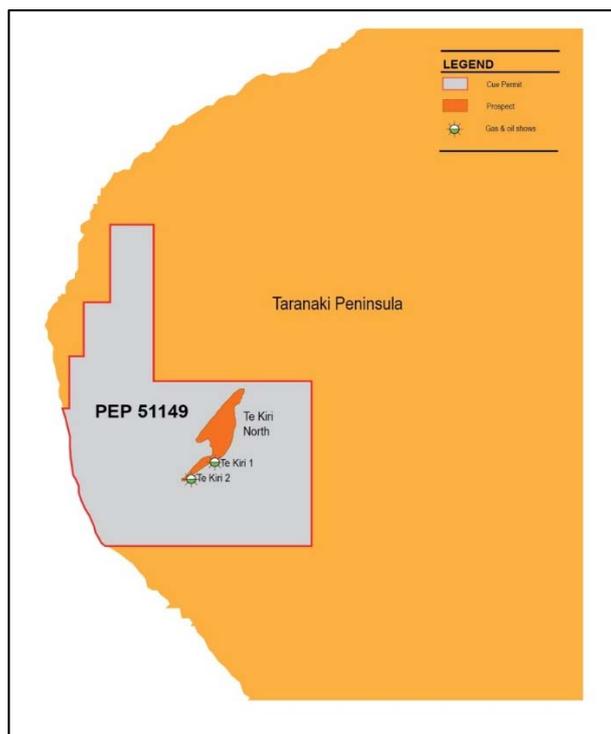
WA-361-P
Cue Interest: 15%
Operator: MEO Australia Limited

MEO and Cue jointly marketed their respective interests in both permits to potential new entrants during the past quarter but did not receive an acceptable offer from a potential farminee and the farmdown process has been terminated.

The WA-360-P Joint Venture will commence reprocessing of approximately 650 km² of existing 3D seismic data over the Maxwell prospect to improve imaging of the structure. On completion of the reprocessing, it is expected that activity to farmdown our interest in the permit will recommence before the end of the primary term of the permit in 2015. There is no well commitment in the primary term.

Subsequent to the end of the quarter, NOPTA has approved an application for a work programme variation for permit WA-361-P to allow the Joint Venture to complete geotechnical studies ahead of making any commitment to drill a well. The reduced work programme concludes 30 January 2016.

NEW ZEALAND - Taranaki Basin



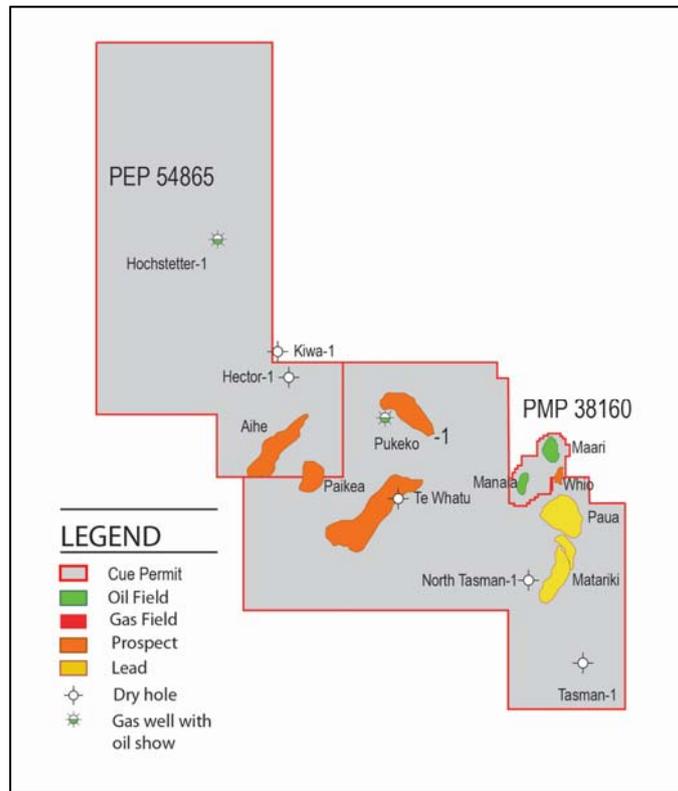
EXPLORATION

PEP 51149

Cue Interest: 20%

Operator: Todd Exploration Limited

The Joint Venture was advised during November that New Zealand Petroleum & Minerals (NZP&M) had approved the extension of the duration of the permit for a further five years. The permit conditions include an obligation well during the first 15 months of the permit extension. Planning for the well has commenced and drilling is expected in the fourth quarter of calendar 2014. The principal targets are miocene oil and eocene gas up dip of hydrocarbon shows in the Te Kiri-1 well. The well has the potential in Cue's estimate to hold 2 million boe recoverable net to Cue and existing infrastructure nearby will facilitate early commercialisation. The extension of the permit required the relinquishment of approximately half of the surface area of the permit which stands now at 217 km².



PEP 54865

Cue Interest: 20%

Operator: Todd Exploration Limited

The permit carries a minimum work program of 285 km² of 3D seismic to be acquired, processed and interpreted prior to June 2015, at which time the Joint Venture may elect to drill a well before December 2016 to test early tertiary and late cretaceous reservoir objectives, or surrender the permit. Planning for the 3D seismic survey has commenced, however data acquisition is not expected to start until late 2014 or early 2015.

PEP 51313

Cue Interest: 14% interest

Operator: OMV New Zealand Limited

During 2012, the PEP 51313 Joint Venture agreed to farm-out a 30% interest in the permit to OMV New Zealand Ltd. OMV will earn its interest by funding all of the drilling, testing and completion of the first well on the Whio prospect (to an agreed total depth) which is located approximately 4 km from the Maari production facilities. OMV assumed the operatorship of the permit (from Todd Exploration) at the beginning of April 2013. Cue will retain a 14% interest in the permit.

Planning is in progress for drilling the Whio well, which will spud during the second quarter of 2014. If Whio is a commercial discovery (or additional activity is required to determine commerciality), OMV will increase its interest to 69% within a predefined area of the permit that covers the Whio prospect.

Cue will, in this event, retain a 5% interest in a Whio development and any oil discovered could flow through the Maari facilities at minimal cost.

Processing of the 450 km² "Pipeline" 3D seismic survey (acquired in the second quarter of 2013) was completed in mid August and the Joint Venture is currently finalising a depth migration of the data which will be completed in the first quarter of 2014.

Cue anticipates that the Joint Venture will make a decision regarding the drilling of a well in the Te Whatu area during the first quarter of 2014. An option slot is available on the Kan Tan IV for the well with a likely spud in the first half of 2014.



Kan Tan IV

PRODUCTION

PMP 38160

Cue Interest: 5%

Operator: OMV New Zealand Limited

Maari and Manaia Fields

Cue's net share of oil sales receipts in the quarter from the Maari and Manaia fields was 11,535 barrels which generated A\$1.37 million in revenue. Oil from Maari and Manaia is being commingled and produced jointly.

Production of oil from the Maari and Manaia fields restarted on 17 December 2013 following the successful reconnection of the FPSO Raroa to its mooring on 20 November 2013. Following the restart, oil production rate was approximately 11,600 barrels of oil per day and is presently close to 11,000 barrels of oil per day.

Maari was shut-in for a period of 145 days during which time the FPSO was disconnected from its mooring, towed to Port Nelson where a new production swivel was installed and refurbishment of the vessel and the on board process facilities was undertaken. The vessel departed Port Nelson on 18 November 2013. Whilst the FPSO was off-station, repairs to several of the mooring lines were successfully completed.

Cue estimates its share of the cost of this works programme is approximately USD4m of which a portion is expected to be recovered from insurance. The down time has resulted in approximately 42,000 barrels of deferred production net to Cue.

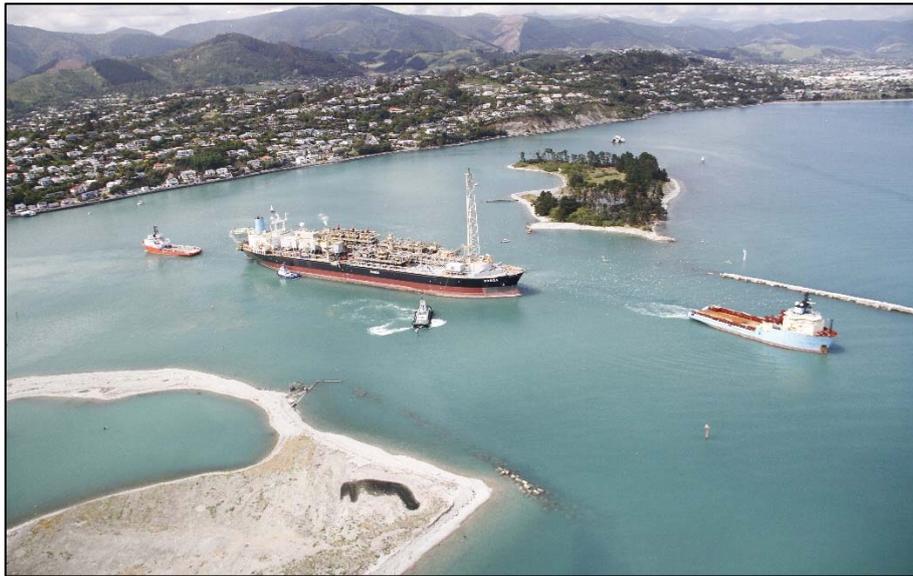
The Manaia-2 appraisal well spud on 1st September 2013 and reached a final depth of 2,891m on 4th November 2013; the rig was released on 24th November 2013. The well was successful in its key objective of obtaining fluid and pressure information from the Mangahewa Formation (which is currently being produced via an extended-reach well from the Maari Wellhead Platform). The data obtained will be used in the planning of a second extended-reach well that will be drilled as part of the Maari Growth Project to further develop the Manaia field.

Manaia-2 also had the objective of evaluating potential hydrocarbon-bearing zones in the Moki and Farewell formations that were intersected by Maui-4 and the well reached total depth in the North Cape Formation.

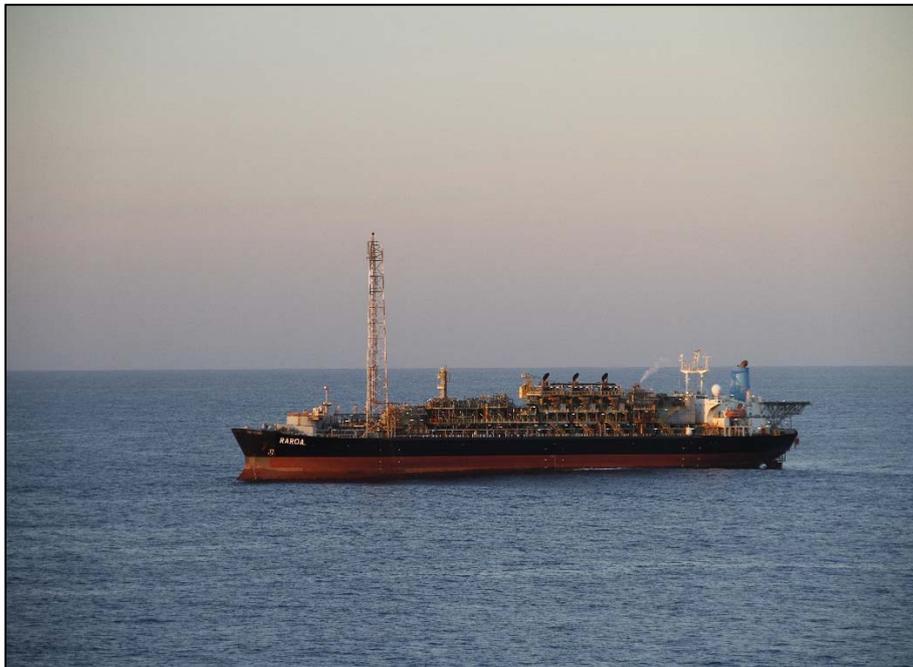
The Moki Formation had good indications of hydrocarbons (including fluorescence and associated elevated gas readings) and an extensive programme of wireline logging, pressure measurements and sampling of both the formation and the fluids was undertaken. Oil was recovered using wireline sampling tool.

The Farewell and North Cape formations were found to contain water-bearing sandstones. The Joint Venture is continuing to evaluate the data obtained from the Moki Formation prior to making a decision on the next stage of evaluating the reservoir.

Planning for the Maari Growth Project is continuing with a final investment decision taken by the Joint Venture in July 2013. The Ensco 107 jack-up rig has been contracted for drilling activities to support the Maari Growth Project and is expected to arrive in the second quarter of 2014. The programme will include drilling a second production well to exploit the Mangahewa reservoir at Manaia, and three producers and a water injection well at Maari. The programme when complete is expected to add approximately 11,000 bopd gross to production. The workover to convert an existing oil producer to a water injection well, which was suspended for the duration of the shut-in, has now been completed.

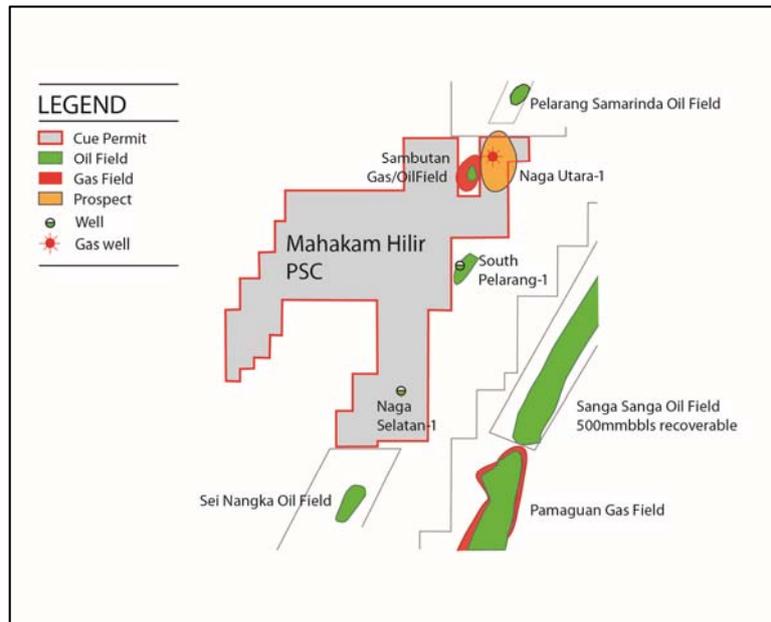


Raroa FPSO leaving Port Nelson



Raroa FPSO back on station

INDONESIA



EXPLORATION

Mahakam Hilir PSC

Kutei Basin

Cue Interest: 40%

Operator: SPC (Mahakam Hilir) Pte Ltd

Naga Utara

The Naga Utara-2 well spud on 5th October 2013, and reached total depth (TD) of 6,060 ft measured depth (1,847m) on 26th December 2013 in sidetracked hole. The well was drilled from the same pad as Naga Utara-1 and was deviated towards a target location approximately 500m north of the first well. Whilst drilling in 8½ inch hole, the drill pipe became stuck at 5,677 ft which necessitated severing the drill string and plugging-back and sidetracking (Naga Utara-2 ST). Following wireline logging, the well was plugged and abandoned and the rig was released on 8th January 2014.

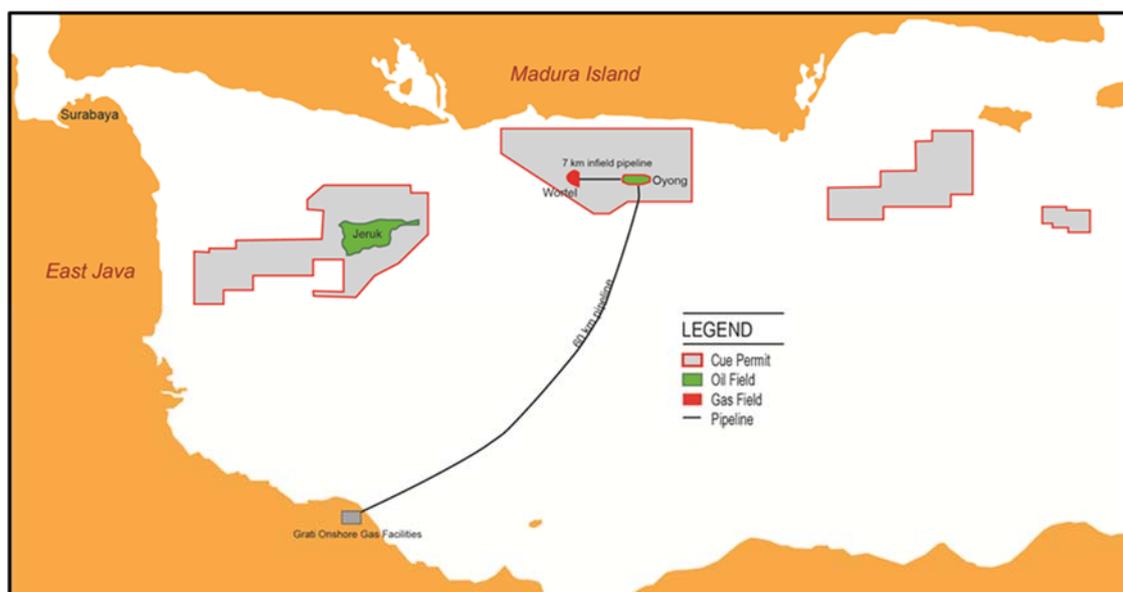
The well achieved the primary objective of appraising the intervals seen in Naga Utara-1 that were interpreted to be gas-bearing and intersecting deeper prospective sands which were below the TD of the first well. However, only minor indications of gas were seen in the 8½ inch hole at Naga Utara-2 which could not be evaluated with wireline logs due to the stuck pipe incident. Naga Utara-2 ST intersected similar stratigraphy, but following evaluation of the logs it was decided that testing was not warranted. Naga Utara-2 is interpreted to have intersected the key reservoir intervals in a down-dip position relative to Naga Utara-1.

The Joint Venture is conducting a detailed evaluation of the well results to understand the remaining petroleum potential of the Mahakam Hilir PSC before making a decision on the next phase of exploration activity.



Naga Utara-2 Drilling

PRODUCTION



Sampang PSC- Madura Strait

Cue Interest: 15%

Operator: Santos (Sampang) Pty Ltd

Oyong Field

During the quarter, Cue's share of oil sales receipts from the Oyong field was 23,891 barrels which generated A\$2.66 million in revenue; condensate sales receipts were 171 barrels, which generated A\$0.012 million in revenue and gas sales receipts of 222,459 Mcf which generated A\$0.66 million in revenue received during the quarter.

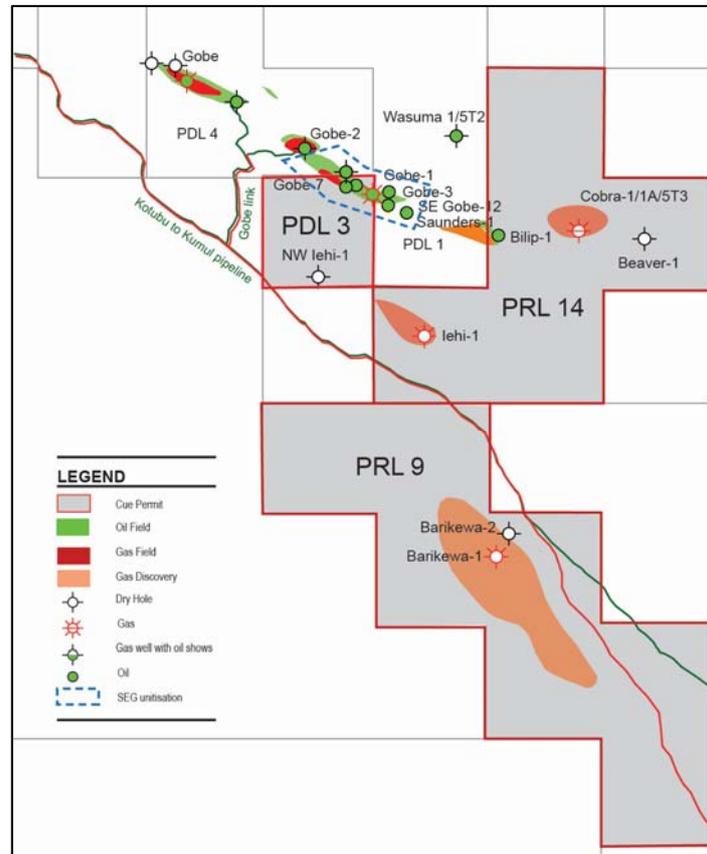
The Oyong average oil production rate for the quarter was 1,294 bopd (gross) and the gas rate was 25.91 MMscfd (gross) respectively.

Wortel Field

Cue's receipts from gas sales during the quarter was 335,560 Mcf, which generated A\$2.28 million in revenue. Condensate sales receipts were 208 barrels which generated A\$0.015 million in revenue.

Wortel-3 and Wortel-4 are both flowing gas at a combined rate of 46.65 MMscfd. The combined rate of Oyong and Wortel gas production is 76.32 MMscfd (81.67 BBTU/d) (Billion British thermal units per day).

PAPUA NEW GUINEA



EXPLORATION

PRL14 (10.947% interest)
 Operator: Oil Search (PNG) Limited
 No significant activity to report.

PRL9 (14.894% interest)
 Operator: Oil Search (PNG) Limited
 No significant activity to report.

PRODUCTION

PDL 3 SE Gobe Field, PNG
 Cue Interest: 5.568892%
 SE Gobe Unit, PNG
 Cue Interest: 3.285646% Operator: Oil Search (PNG) Limited

Cue's share of oil sales receipts was 3,473 barrels of oil from the SE Gobe field during the quarter, which generated A\$0.42 million in revenue received.

The construction of facilities to process the associated gas and gas cap from SE Gobe continues. The gas will be exported to the PNG LNG gas pipeline and LNG processing plant from June 2014.

CORPORATE

The Company moved to new office premises at Level 19, 357 Collins Street, Melbourne in late November 2013.



Andrew Knox
Chief Financial Officer

Various statements in this report constitute statements relating to intentions, future acts and events. Such statements are generally classified as forward looking statements and involve unknown risks, expectations, uncertainties and other important factors that could cause those future acts, events and circumstances to differ from the way or manner in which they are expressly or impliedly portrayed herein.

Some of the more important of these risks, expectations and uncertainties are pricing and production levels from the properties in which the Company has interests and the extent of the recoverable reserves at those properties. In addition, the Company has a large number of exploration permits. Exploration for oil and gas is expensive, speculative and subject to a wide range of risks. Individual investors should consider these matters in light of their personal circumstances (including financial and taxation affairs) and seek professional advice from their accountant, lawyer or other professional adviser as to the suitability for them of an investment in the Company.

CORPORATE DIRECTORY

DIRECTORS:

GJ King (Non Exec. Chairman)
T Dibb (Non Exec. Director)
P Moore (Non Exec. Director)
AA Young (Non Exec. Director)

CHIEF EXECUTIVE OFFICER:

DAJ Biggs

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MELBOURNE VIC 3000

SECURITIES EXCHANGE LISTINGS:

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525 Collins Street
MELBOURNE VIC 3000

New Zealand Exchange Limited
Level 2, NZX Centre, 11 Cable Street
PO Box 2959
WELLINGTON, NEW ZEALAND

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304 Hudson Street 3rd Floor
New York, NY 10013-1015

Port Moresby Stock Exchange
Cnr of Champion Parade & Hunter Street
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Email: web.queries@computershare.com.au
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Appendix 5B

Mining exploration entity quarterly report

Introduced 1/7/96. Origin: Appendix 8. Amended 1/7/97, 1/7/98, 30/9/2001.

Name of entity

Cue Energy Resources Limited

ABN

45 066 383 971

Quarter ended ("current quarter")

31 December 2013

Consolidated statement of cash flows

Cash flows related to operating activities	Current quarter \$A'000	Year to date 6 months \$A'000
1.1 Receipts from product sales and related debtors	7,412	15,301
1.2 Payments for (a) exploration and evaluation (refer 2.2)	(2,550)	(5,442)
(b) development	(6,775)	(7,946)
(c) production	(5,364)	(9,252)
(d) administration	(2,461)	(3,668)
1.3 Dividends received		
1.4 Interest and other items of a similar nature received	47	95
1.5 Interest and other costs of finance paid	-	-
1.6 Income taxes paid	-	-
1.7 Other – Hedging	-	-
Net Operating Cash Flows	(9,691)	(10,912)
Cash flows related to investing activities		
1.8 Payment for purchases of:		
(a) prospects	-	-
(b) equity investments	-	-
(c) other fixed assets	(104)	(137)
1.9 Proceeds from sale of:		
(a) prospects	-	-
(b) equity investments	-	-
(c) other fixed assets	-	-
1.10 Loans to other entities		
1.11 Loans repaid by other entities		
1.12 Other (provide details if material)		
Net investing cash flows	(104)	(137)
1.13 Total operating and investing cash flows (carried forward)	(9,795)	(11,049)

Appendix 5B
Mining exploration entity quarterly report

1.13	Total operating and investing cash flows (brought forward)	(9,795)	(11,049)
	Cash flows related to financing activities		
1.14	Proceeds from issues of shares, options, etc.	-	-
1.15	Proceeds from sale of forfeited shares	-	-
1.16	Proceeds from borrowings (refer 3.1(i))	-	-
1.17	Repayment of borrowings	-	-
1.18	Dividends paid	-	-
1.19	Share Issue Costs	-	-
	Net financing cash flows	-	-
	Net increase (decrease) in cash held	(9,795)	(11,049)
1.20	Cash at beginning of quarter/year to date	57,621	58,829
1.21	Exchange rate adjustments to item 1.20	2,318	2,364
1.22	Cash at end of quarter	50,144	50,144

Payments to directors of the entity and associates of the directors

Payments to related entities of the entity and associates of the related entities

		Current quarter \$A'000
1.23	Aggregate amount of payments to the parties included in item 1.2	237
1.24	Aggregate amount of loans to the parties included in item 1.10	-

1.25 Explanation necessary for an understanding of the transactions

Director related payments include Directors' fees and Directors' consulting fees.

Non-cash financing and investing activities

2.1 Details of financing and investing transactions which have had a material effect on consolidated assets and liabilities but did not involve cash flows

-

2.2 Details of outlays made by other entities to establish or increase their share in projects in which the reporting entity has an interest.

Financing facilities available

Add notes as necessary for an understanding of the position.

	Amount available \$A'000	Amount used \$A'000
3.1 Loan facilities	-	-
3.2 Credit standby arrangements	-	-

Estimated cash outflows for next quarter

	\$A'000
4.1 Exploration and evaluation	8,867
4.2 Development	4,977
4.3 Production	1,639
4.4 Administration	1,285
Total	16,768

Reconciliation of cash

Reconciliation of cash at the end of the quarter (as shown in the consolidated statement of cash flows) to the related items in the accounts is as follows.

	Current quarter \$A'000	Previous quarter \$A'000
5.1 Cash on hand and at bank	331	297
5.2 Deposits at call	49,813	57,324
5.3 Bank overdraft	-	-
5.4 Other (provide details)	-	-
Total: cash at end of quarter (item 1.22)	50,144	57,621

Changes in interests in mining tenements

	Tenement reference	Nature of interest (note (2))	Interest at beginning of quarter	Interest at end of quarter
6.1 Interests in mining tenements relinquished, reduced or lapsed	-	-	-	-
6.2 Interests in mining tenements acquired or increased	-	-	-	-

Appendix 5B
Mining exploration entity quarterly report

Issued and quoted securities at end of current quarter

Description includes rate of interest and any redemption or conversion rights together with prices and dates.

	Total number	Number quoted	Issue price per security (see note 3) (cents)	Amount paid up per security (see note 3) (cents)
7.1 Preference +securities <i>(description)</i>	-	-	-	-
7.2 Changes during quarter				
(a) Increases through issues	-	-	-	-
(b) Decreases through returns of capital, buy-backs, redemptions	-	-	-	-
7.3 +Ordinary securities	698,119,720	698,119,720	-	-
7.4 Changes during quarter				
(a) Increases through issues	-	-	-	-
(b) Decreases through returns of capital, buy-backs	-	-	-	-
7.5 +Convertible debt securities <i>(description)</i>	-	-	-	-
7.6 Changes during quarter				
(a) Increases through issues	-	-	-	-
(b) Decreases through securities matured, converted	-	-	-	-
7.7 Options <i>(description and conversion factor)</i>	-	-	-	-
7.8 Issued during quarter	-	-	-	-
7.9 Exercised during quarter	-	-	-	-
7.10 Expired during quarter	-	-	-	-
7.11 Debentures (totals only)	-	-	-	-
7.12 Unsecured notes (totals only)	-	-	-	-

Compliance statement

- 1 This statement has been prepared under accounting policies which comply with accounting standards as defined in the Corporations Act or other standards acceptable to ASX (see note 4).
- 2 This statement does give a true and fair view of the matters disclosed.



Sign here:

Date: 30 January 2014

Chief Financial Officer

Print name: Andrew Knox

Notes

- 1 The quarterly report provides a basis for informing the market how the entity's activities have been financed for the past quarter and the effect on its cash position. An entity wanting to disclose additional information is encouraged to do so, in a note or notes attached to this report.
- 2 The "Nature of interest" (items 6.1 and 6.2) includes options in respect of interests in mining tenements acquired, exercised or lapsed during the reporting period. If the entity is involved in a joint venture agreement and there are conditions precedent which will change its percentage interest in a mining tenement, it should disclose the change of percentage interest and conditions precedent in the list required for items 6.1 and 6.2.
- 3 **Issued and quoted securities** The issue price and amount paid up is not required in items 7.1 and 7.3 for fully paid securities.
- 4 The definitions in, and provisions of, *AASB 1022: Accounting for Extractive Industries* and *AASB 1026: Statement of Cash Flows* apply to this report.
- 5 **Accounting Standards** ASX will accept, for example, the use of International Accounting Standards for foreign entities. If the standards used do not address a topic, the Australian standard on that topic (if any) must be complied with.

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Appendix 5B
Mining exploration entity quarterly report

APPENDIX A

QUARTERLY REPORT OF CONSOLIDATED CASHFLOWS
- QUARTER ENDED 31 DECEMBER 2013

Amended List of Mining Tenements

PERMIT	OPERATOR	LOCATION	CUE INTEREST (%)
Petroleum Properties			
Indonesia			
Sampang PSC ⁽ⁱ⁾	Santos (Sampang) Pty Ltd	Madura Strait Offshore	15.00
Mahakam Hilir PSC	SPC (Mahakam Hilir) Pte Ltd	Kalimantan Onshore	40.00
Papua New Guinea			
PRL 14	Oil Search (PNG) Limited	Southern Highlands Onshore	10.947
PDL 3	Barracuda Pty Ltd	Southern Highland Onshore	5.568892
PRL 9	Oil Search (PNG) Limited	Southern Highland Onshore	14.894
SE Gobe Field Unit	Oil Search (PNG) Limited	Southern Highlands Onshore	3.285646
Australia			
WA-359-P	Cue Exploration Pty Ltd	Carnarvon Offshore	100.00
WA-360-P	MEO Australia Limited	Carnarvon Offshore	37.50
WA-361-P	MEO Australia Limited	Carnarvon Offshore	15.00
WA-389-P	BHP Billiton Petroleum (Australia) Pty Ltd	Carnarvon Offshore	40.00
WA-409-P	Apache Northwest Pty Ltd	Carnarvon Offshore	30.00
New Zealand			
PMP 38160	OMV New Zealand Limited	Taranaki Offshore	5.00
PEP 51313	OMV New Zealand Limited	Taranaki Offshore	14.00
PEP 51149	Todd Exploration Limited	Taranaki Onshore	20.00
PEP 54865	Todd Exploration Limited	Taranaki Offshore	20.00
⁽ⁱ⁾	Economic interest in the Jeruk field		8.181818